

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

GW..... OS..... PA✓

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

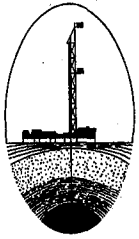
Mi-L

Sonic

Others

Mud log.

Acoustic-Velocity log.



CALIFORNIA-TIME PETROLEUM COMPANY

SUITE 515 UNION BANK BUILDING
9460 WILSHIRE BLVD.
BEVERLY HILLS, CALIFORNIA 90212

March 4, 1968

Utah Oil & Gas Conservation
Commission
348 East South Temple, Suite 301
Salt Lake City, Utah 84111

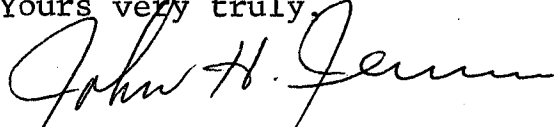
Gentlemen:

Please send us at once the following forms:

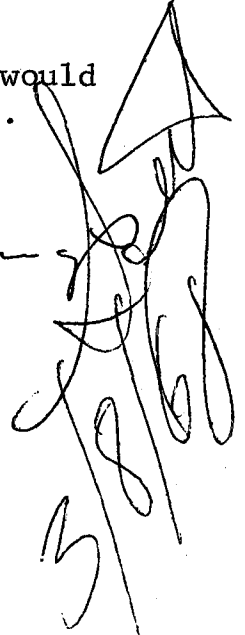
1. Form OGCC-1 - Sundry Notices and Reports on Wells.
2. Form OGCC-2 - Drilling and Plugging Bond.
3. Form OGCC-3 - Log of Oil or Gas Well.
4. Form OGCC-4 - Report of Operations and Well Status Report.
5. Form OGCC-5 - Monthly Oil and Gas Conservation Levy Report.
6. Form OGCC-6 - Designation of Agent.

We plan to start drilling wells in Utah shortly, and would appreciate a good supply of the above requested forms.

Yours very truly,


John H. Jennings,
Vice President

JHJ/ia



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTAH-0143889	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Exploratory SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR R. R. GREENBAUM D/B/A CALIFORNIA-TIME PETROLEUM COMPANY			7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR Suite 515 - Union Bank Building 9460 Wilshire Blvd., Beverly Hills, California 90212			8. FARM OR LEASE NAME BARRIER BANK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface In SW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 11, T19S, R14E, 671' North and 458' East of South 1/4 COR., Sec. 11, T19S, R14E At proposed prod. zone <u>671' FSL + 2182' FEL</u> N.W., S.W., S.E.			9. WELL NO. #1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 miles Southeast of Woodside, Utah			10. FIELD AND POOL, OR WILDCAT New F. 19 WILDCAT	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 671'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T19S, R14E., S.L.M.	
16. NO. OF ACRES IN LEASE 480			12. COUNTY OR PARISH EMERY	
17. NO. OF ACRES ASSIGNED TO THIS WELL 80			13. STATE UTAH	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None			19. PROPOSED DEPTH 8300'	
20. ROTARY OR CABLE TOOLS Rotary			21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5005' GR	
22. APPROX. DATE WORK WILL START* March 25, 1968			23. PROPOSED CASING AND CEMENTING PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4" ✓	32.75#	350' to 500'	Circulated to surface ✓
7-7/8"	5-1/2"	15.5 & 17#	Where productive	determine cementing program at that time. ✓

Location changed from a normal 660' pattern to measurements shown above to be on high ground, and out of a washed out area. ✓

*Need Letter stating ownership in 660' radius
Ziggy OK - CMB*

3000'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John H. Jennings TITLE Engineer DATE Mar. 13, 1968
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

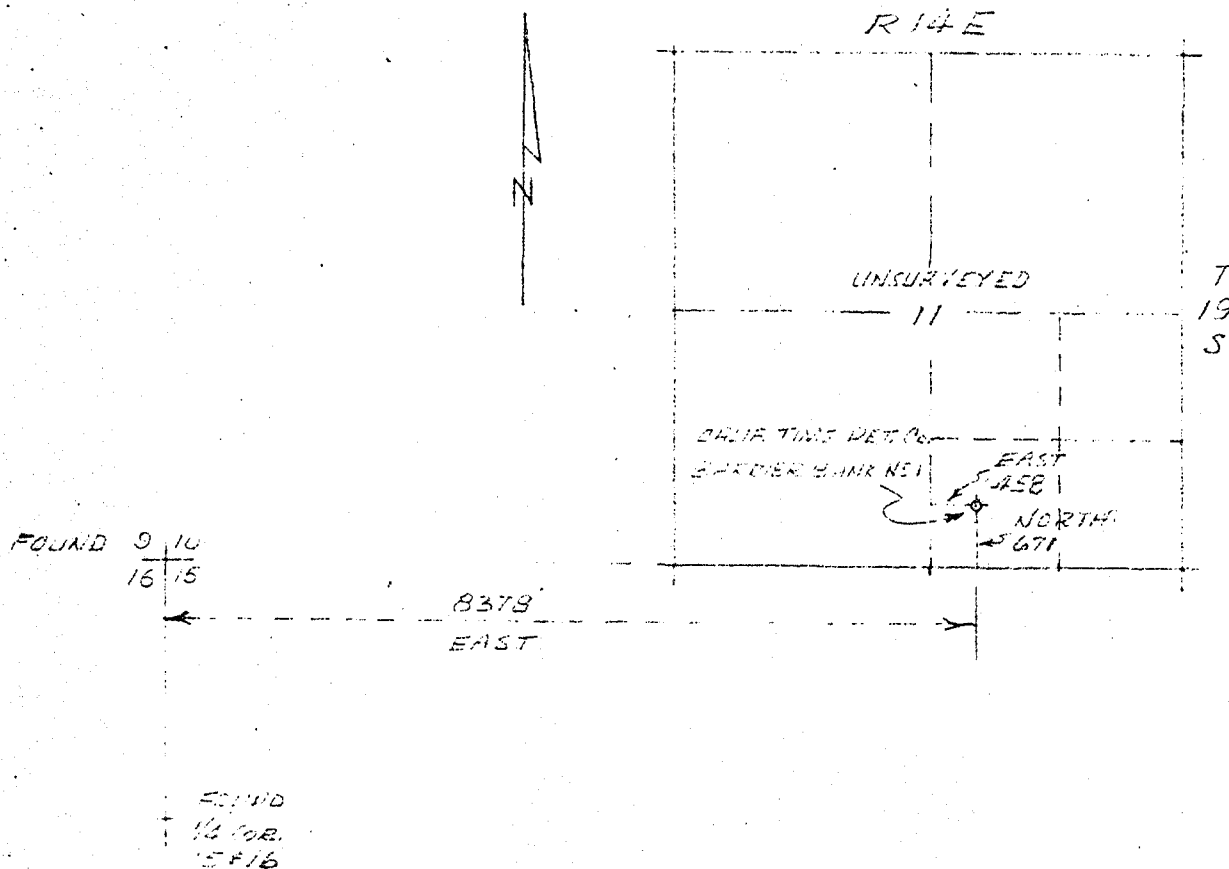
cc: State of Utah - Department of Natural Resources
DIVISION OF OIL & GAS CONSERVATION, 1588 West North Temple, Salt Lake City, Utah

BY _____ DATE _____
CHKD. BY _____ DATE _____

SUBJECT _____

SHEET NO. _____ OF _____
JOB NO. _____

WELL LOCATION PLAT



CALIFORNIA PETROLEUM COMPANY
BARRIER BANK NO. 1 WELL LOCATION
IN SW 1/4, SE 1/4, SECTION 11 (UNSURVEYED)
T 19 S, R 14 E, S. 1 B. 1 W.
EMERY COUNTY, UTAH
SCALE: 1" = 2000' MARCH 2, 1948



POOR COPY

1588 West North Temple
Salt Lake City, Utah 84116
328-5771

March 15, 1968

R. R. Greenbaum D.B.A.
California-Time Petroleum Company
9460 Wilshire Boulevard
Beverly Hills, California 90212

Re: Well No. Barrier Bank #1,
Sec. 11, T. 19 S., R. 14 E.,
Emery County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this office in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, and a letter being submitted stating the ownership of all oil and gas leases within a radius of 660 feet of the proposed location is common with the ownership of the oil and gas leases under the proposed location, or all owners of oil and gas leases within such radius consent to writing to the proposed location.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

R. R. Greenbaum

March 15, 1968

-2-

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-015-30001 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

Enclosures: Designation of Agent Forms
Form OGC-8-X

cc: Rodney Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

FILE IN DUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

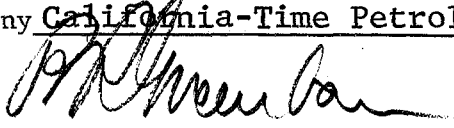
"DESIGNATION OF AGENT"

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint Clyde Miller, Secretary, State of Utah, whose address is State Capitol Bldg., Salt Lake City, Utah, (~~xxxxxxx~~ its) designated agent to accept and to be served with notices from said Division, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

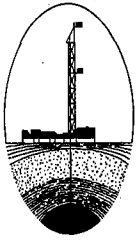
The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designated agent is filed in accordance with said statute and said regulations.

Effective Date of Designation March 18, 1968

R. R. Greenbaum d/b/a Suite 515 - Union Bank Bldg.
Company California-Time Petroleum Co. Address 9460 Wilshire Blvd.
Beverly Hills, Calif. 90212

By  Title Owner
(Signature)
R. R. Greenbaum

NOTE: AGENT MUST BE A RESIDENT OF UTAH.



CALIFORNIA-TIME PETROLEUM COMPANY

SUITE 515 UNION BANK BUILDING
9460 WILSHIRE BLVD.
BEVERLY HILLS, CALIFORNIA 90212

June 12, 1968

Re:Barrier Bank Well No. 1
Emery County, Utah

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Sharon Cameron,
Records Clerk

Gentlemen:

Pursuant to your letter dated June 10, 1968 wherein you request a Monthly Report of Operations for April, 1968 to be filed on Form OGC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), this is to advise you Mr. John H. Jennings, Vice President in Charge of Operations for our Company is out of town until June 17th or June 18th.

Immediately upon his return, your request will be called to his attention.

Yours very truly,

Irene Asher
Irene Asher, Secretary to
Mr. John H. Jennings,
Vice President

IA/

1588 West North Temple
Salt Lake City, Utah 84116

328-5771

June 10, 1968

R. R. Greenbaum D.B.A.
California-Time Petroleum Company
9460 Wilshire Boulevard
Beverly Hills, California 90212

Re: Well No. Barrier Bank #1, Sec. 11,
T. 19 S., R. 14 E., Emery County,
Utah. For the month of April.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Forms OGC-1b

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well		5. LEASE DESIGNATION AND SERIAL NO. Utah-0143889
2. NAME OF OPERATOR R.R. Greenbaum California-Time Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 515, Union Bank Bldg. 9460 Wilshire, Beverly Hills, Calif. 90212		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4, SE/4, Sec. 11, T19S-R14E		8. FARM OR LEASE NAME Barrier Bank
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5005' GR.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-19S-14E-SLM
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Month of April - Spudded April 9, 1968. Drilled 15 $\frac{1}{2}$ " Surface Hole, set 10-3/4" Surface Pipe.
On 4/30/68 drilling at 3303' - 7-7/8" Hole.
Month of May:
Drilling at 6160' - May 31, 1968 ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

John H. Jennings

TITLE

Vice President

DATE

June 18, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <u>Plugged and abandoned</u>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN. <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESV. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR <u>R. R. Greenbaum d/b/a California Time Petroleum Co.</u>						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>9460 Wilshire Blvd., Ste. 515, Beverly Hills, Calif.</u>						8. FARM OR LEASE NAME <u>Barrier Bank</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>671' north & 458' east of south 1/4 cor. Sec 11</u>						9. WELL NO. <u>No. 1</u>	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
At total depth <u>same</u>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec 11, T19S, R14E S.L.M.</u>	
14. PERMIT NO.				DATE ISSUED <u>3/14/68</u>		12. COUNTY OR PARISH <u>Emery</u>	13. STATE <u>Utah</u>
15. DATE SPUDDED <u>4/9/68</u>		16. DATE T.D. REACHED <u>7/27/68</u>		17. DATE COMPL. (Ready to prod.) <u>Dry Hole</u>		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>5005' Gr.</u>	
20. TOTAL DEPTH, MD & TVD <u>8795'</u>		21. PLUG, BACK T.D., MD & TVD <u>-</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>0-8794'</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Dry</u>						25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction Electric and Acoustic Velocity</u>						27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
<u>10 3/4</u>		<u>32.75</u>		<u>300'</u>		<u>15-1/2"</u>	
CEMENTING RECORD						AMOUNT PULLED	
<u>circulated to surface</u>						<u>None</u>	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <u>2 Ind. Elec., 2 Acoustic Vel., 2 DST (Wingate), 2 DST (Salt), 2 Mud Logs.</u>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
<u>John H. Pomeroy</u>		<u>Vice President</u>				<u>8/2/68</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No fresh water zones, no lost circulation zones, no salt water flows. 180 units gas from 8517' to 8530'. Pinpoint porosity. No effect permeability or porosity from surface to total depth. No significant oil and gas shows.			
DST Wingate - See attachment			
DST Lower Desert Creek Salt -			

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ceder Mtn.	2064	
Buckhorn	2301	
Brushy Basin	2370	
Salt Wash	2557	
Summerville	2825	
Curtis	2994	
Entrada	3110	
Carmel	33501	
Navajo	3812	
Kayenta	3995	
Wingate	4180	
Chinle	4770	
Mossback	4961	
Sinbad	5725	
Kaibab	6006	
Weber	6080	
Wolfcamp Carb	6716	
Ismay	7563	
Desert Creek	7801	
Des. Cr. Shale	7979	
Paradox Salt	8121	

AUG 5 1968

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 0143889

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barrier Bank

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11, T19S, R14E
S.L.M.

12. COUNTY OR PARISH

Emery

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Plugging

2. NAME OF OPERATOR

R. R. Greenbaum d/b/a California Time Petroleum Co.

3. ADDRESS OF OPERATOR

9460 Wilshire Blvd., Ste. 515, Beverly Hills, Calif.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

In sw. $\frac{1}{4}$ se $\frac{1}{4}$ Sec 11, T19S, R14E, 671' north and 458' east of south $\frac{1}{4}$ cor., Sec 11, T19S, R14E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5005'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Plug and abandon ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandonment Procedure July 29, 1968.

100' Cement Plug 7800 to 7900
100' Cement Plug 4000 to 4100
200' Cement Plug 200 to 400
20' Cement on top of hole.

Completed July 29, 1968

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DATE

Flow Time	1st 20	Min.	2nd 60	Min.	Date	7-25-68	Ticket Number	485701-S
Closed In Press. Time	1st 45	Min.	2nd 60	Min.	Kind of Job	Open hole	Halliburton District	Vernal
Pressure Readings	Field		Office Corrected		Tester	D D Miller	Witness	Don Branyan
Depth Top Gauge	8409	Ft.	no	Blanked Off	Drilling Contractor	BRANYAN DRILLING COMPANY	SM	
BT. P.R.D. No.	1511		12	Hour Clock	Elevation	-	Top Packer	8424'
Initial Hydro Mud Pressure	4213		4212		Total Depth	8550'	Bottom Packer	8430'
Initial Closed in Pres.	254		243		Interval Tested	8430-8550	Formation Tested	
Initial Flow Pres.	80	1	79		Casing or Hole Size	7 7/8"	Casing Perfs.	Top
Final Flow Pres.	94	1	82		Surface Choke	1"	Bottom Choke	3/4"
Final Closed in Pres.	241		243		Size & Kind Drill Pipe	4 1/2" Hughes Acme	Drill Collars Above Tester	I.D. - LENGTH 396' x 2 1/2"
Final Hydro Mud Pressure	4213		4202		Mud Weight	9.3	Mud Viscosity	44
Depth Cen. Gauge		Ft.		Blanked Off	Temperature	199	Anchor Size & Length	ID 4.75 OD 5.75 X 38'
BT. P.R.D. No.				Hour Clock	Depths Mea. From	Kelly bushing	Depth of Tester Valve	82' x 5 3/4 x 2 1/2 DC 8404 Ft.
Initial Hydro Mud Pres.					Cushion	none	Depth Back Pres. Valve	Ft.
Initial Closed in Pres.					Recovered	190	Feet of	gas cut mud
Initial Flow Pres.		1			Recovered		Feet of	
Final Flow Pres.		1			Recovered		Feet of	
Final Closed in Pres.					Recovered		Feet of	
Final Hydro Mud Pres.					Oil A.P.I. Gravity		Water Spec. Gravity	
Depth Bot. Gauge	8546	Ft.	yes	Blanked Off	Gas Gravity		Surface Pressure	psi
BT. P.R.D. No.	1510		12	Hour Clock	Tool Opened	9:25 AM	Tool Closed	12:30 PM
Initial Hydro Mud Pres.	4274		4283		Remarks	Tool opened with a fair blow (6" water) which increased to 14" + water then dying slightly at the end of 20 minute flow. Closed for a 45 minute initial closed in pressure. Tool re-opened with a weak blow (2" water) increasing to 11" water in 10 minutes, then dying slowly to 6" water at the end of 60 minute flow. Took a 60 minute final closed in pressure. No gas to the surface.		
Initial Closed in Pres.	292		306					
Initial Flow Pres.	133	1	138					
Final Flow Pres.	146	2	150					
Final Closed in Pres.	146	1	141					
Final Hydro Mud Pres.	159	2	168					

FORMATION TEST DATA

5

BARRIER BANK
 Lease Name
 SEC 11 19S 14E
 Well No. 1
 Test No. 2
 FIELD AREA
 WOODSIDE
 County
 EMERY
 State
 UTAH
 Owner's District
 CALIFORNIA TIME PETROLEUM CORPORATION
 Lease Owner/Company Name

Flow Time	1st 10 Min.	2nd Min.	Date	5-21-68	Ticket Number	7475366
Closed In Press. Time	1st Min.	2nd Min.	Kind of Job	Open Hole Test	Halliburton District	VERNAL
Pressure Readings	Field	Office Corrected	Tester	D. D. MILLER	Witness	J. C. BOOTHER
Depth Top Gauge	4425 Ft.	NO Blanked Off	Drilling Contractor	BRANNAN DRILLING CO.		
BT. P.R.D. No.	205	12 Hour Clock	Elevation	5005	Top Packer	
Initial Hydro Mud Pressure	2179.7		Total Depth	4575	Bottom Packer	4440
Initial Closed in Pres.	1869.6		Interval Tested	4440-4075	Formation Tested	NAVATO wingate
Initial Flow Pres.	27.0 1 162.2 2		Casing or Hole Size	7 7/8	Casing Perfs.	Top - Bot. -
Final Flow Pres.	162.2 1 567.0 2		Surface Choke	1"	Bottom Choke	3/4"
Final Closed in Pres.	1842.7		Size & Kind Drill Pipe	4 1/2 FH	Drill Collars Above Tester	I.D. - LENGTH 444 x 22"
Final Hydro Mud Pressure	2179.7		Mud Weight	9.1	Mud Viscosity	46
Depth Cen. Gauge		Blanked Off	Temperature	152 °F Est. °F Actual	Anchor Size & Length	ID 4.75 OD 5.75 X
BT. P.R.D. No.		Hour Clock	Depths Mea. From	K.B	Depth of Tester Valve	4420 Ft.
Initial Hydro Mud Pres.			Cushion	NONE	Depth Back Pres. Valve	
Initial Closed in Pres.			Recovered	1340 Feet of	HEAVY WATER + GAS CUT MUD	
Initial Flow Pres.	1		Recovered		Feet of	
Final Flow Pres.	1		Recovered		Feet of	
Final Closed in Pres.			Recovered		Feet of	
Final Hydro Mud Pres.	1		Oil A.P.I. Gravity		Water Spec. Gravity	
Depth Bot. Gauge	4071 Ft.	YES Blanked Off	Gas Gravity		Surface Pressure	psi
BT. P.R.D. No.	192	12 Hour Clock	Tool Opened	3:20	Tool Closed	5:30
Initial Hydro Mud Pres.	2270.4		Remarks	TOOL OPENED @ 3:20 w/ FAIR		
Initial Closed in Pres.	1930.7			Blow - I CIP @ 3:30 for 30 min		
Initial Flow Pres.	78.5 1 235.6 2			Reopened Tool @ 4:00 w/ FAIR		
Final Flow Pres.	235.6 1 627.6 2			Blow REMAINING ABOUT STEADY		
Final Closed in Pres.	1904.6			TREMOUT 60 min FLOW - FCI @		
Final Hydro Mud Pres.	2270.4			5:00 for 30 min - NO GAS to SURFACE		

FORM 1294-R2--SANDEFER

FORMATION TEST DATA

LEGAL LOCATION
Sec. - Twp. - Rng.
11 - 19S - 14E

Well No.

Test No.

County

Owner's District

Lease Name

Lease Owner/Company Name

State

County

Owner's District

Flow Time	1st 10 Min.	2nd Min.	Date	5-21-68	Ticket Number	T475366
Closed In Press. Time	1st Min.	2nd Min.	Kind of Job	Open Hole Test	Halliburton District	VERNAL
Pressure Readings	Field	Office Corrected	Tester	D.D. MILLER	Witness	J.C. BOOTHER
Depth Top Gauge	4425 Ft.	NO Blanked Off	Drilling Contractor	BRANNAN DRILLING CO.	Elevation	5005
BT. P.R.D. No.	205	12 Hour Clock	Top Packer		Bottom Packer	4440
Initial Hydro Mud Pressure	2179.7		Total Depth	4575	Formation Tested	NAHATO Wingate
Initial Closed in Pres.	1869.6		Interval Tested	4440-4075	Casing or Hole Size	7 7/8
Initial Flow Pres.	27.0 1		Surface Choke	1"	Casing Perfs.	Top - Bot. -
Final Flow Pres.	162.2 2		Size & Kind Drill Pipe	4 1/2 FH	Bottom Choke	3/4"
Final Closed in Pres.	1842.7		Mud Weight	9.1	Drill Collars Above Tester	444 x 2 1/2" I.D. - LENGTH
Final Hydro Mud Pressure	2179.7		Temperature	152 °F Est. °F Actual	Mud Viscosity	46
Depth Cen. Gauge		Blanked Off	Anchor Size & Length	ID 4.75 OD 5.75 X	BT. P.R.D. No.	
BT. P.R.D. No.		Hour Clock	Depths Mea. From	KB	Depth of Tester Valve	4420 Ft.
Initial Hydro Mud Pres.			Cushion	NONE	Depth Back Pres. Valve	
Initial Closed in Pres.			Recovered	1340 Feet of HEAVY WATER + GAS CUT MUD	Mea. From Tester Valve	
Initial Flow Pres.	1		Recovered			
Final Flow Pres.	1		Recovered			
Final Closed in Pres.			Recovered			
Final Hydro Mud Pres.	1		Oil A.P.I. Gravity		Water Spec. Gravity	
Depth Bot. Gauge	4071 Ft.	YES Blanked Off	Gas Gravity		Surface Pressure	psi
BT. P.R.D. No.	192	12 Hour Clock	Tool Opened	3:20	Tool Closed	5:30
Initial Hydro Mud Pres.	2270.4		Remarks	TOOL OPENED @ 3:20 w/ FAIR		
Initial Closed in Pres.	1930.7			Blow - I CIP @ 3:30 for 30 min		
Initial Flow Pres.	78.5 1			REOPENED TOOL @ 4:00 w/ FAIR		
Final Flow Pres.	235.6 2			Blow REMAINING ABOUT STEADY		
Final Closed in Pres.	1904.6			TRACUOUT 60 min FLOW - FCIP @		
Final Hydro Mud Pres.	2270.4			5:00 for 30 min - NO GAS to SURFACE		

FORM 1294-R2--SANDEFER

FORMATION TEST DATA

Legal Location Sec. 11 - 195 - 14 E

Field Area

BRANNAN BANK

County LEMH/24

State U.

Lease Name

Well No.

Test No.

Lease Owner/Company Name

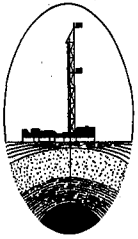
Owner's District

HARRIEN BANK

1

1

CALIF. TIME PETRO. CO.



CALIFORNIA-TIME PETROLEUM COMPANY

SUITE 515 UNION BANK BUILDING
9460 WILSHIRE BLVD.
BEVERLY HILLS, CALIFORNIA 90212

August 2, 1968

Mr. Paul W. Burchell
Division of Oil and Gas Conservation
State of Utah
1588 W. North Temple Street
Salt Lake City, Utah 84116

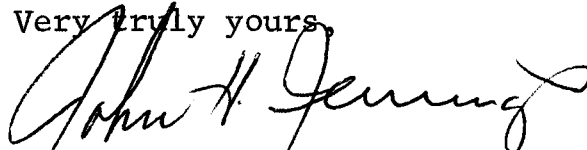
Dear Mr. Burchell:

I am enclosing copies of plugging and abandonment procedures and the well records covering Barrier Bank No. 1, Section 11, Township 19 South, Range 14 East, Emery County, Utah.

Also enclosed are drill stem test data taken on the well, and copies of the Induction Electric Log and the Acoustic Velocity Log.

I wish to thank you for all your assistance, and I am indeed sorry that we could not develop some production in this well. We will furnish you the composite mud log when it is received from the mud logging company.

Very truly yours,


John H. Jennings,
Vice President

JHJ:vdg
Enclosure

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

April 26, 1971

Mr. Harold N. Smoot
California Time Petroleum, Inc.
Century "21" Center - Suite 819
1880 Century Park East - Century City
Los Angeles, California 90067

Re: Well No. 1, Barrier Bank
SW $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 11-19S-14E, S1M
Emery County, Utah
Lease Utah 0143889

Dear Mr. Smoot:

In response to your letter of March 18, 1971, this office requested Mr. Paul Burchell, State of Utah Division of Oil and Gas Conservation, to check the referenced well location. Since this office is short of personnel, Mr. Burchell aids us in checking Federal well locations when there is a special request concerning termination of the period of liability of a lease bond. Mr. Burchell is the State official responsible for assuring that the State requirements concerning drill site restoration are met.

Mr. Burchell inspected the referenced location on April 22, and advised that there is miscellaneous junk and wireline at the location and that no marker has been placed on the well. Enclosed for your ready reference is a copy of our Oil and Gas Operating Regulations. Please refer to paragraphs 221.9, 221.22 and 221.34

Until such time as the location has been cleaned up and a marker installed, the lease bond must remain in force.

Sincerely yours,

COPIES FOR THE RECORD

Gerald R. Daniels,
District Engineer

cc: State Div. O&G Cons. ✓
Casper